

Standard MOD-026-2 — Verification and Validation of Dynamic Models and Data

Appendix QC-MOD-026-2 Provisions specific to the standard MOD-026-2 applicable in Québec

This appendix establishes specific provisions for the application of the standard in Québec. Provisions of the standard and of its appendix must be read together for the purposes of understanding and interpretation. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

1. **Title:** No specific provision.
2. **Number:** No specific provision.
3. **Purpose:** No specific provision.
4. **Applicability:** In the application of this standard, all reference to the term “Bulk Electric System” or “BES” shall be replaced by the terms “Main Transmission System” or “RTP” respectively.
 - 4.1. **Functional entities**
No specific provision
 - 4.2. **Facilities**
 - 4.2.1 No specific provision.
 - 4.2.2 No specific provision.
 - 4.2.3 Dynamic reactive resources meeting the criteria set by Inclusion I5 of the RTP definition with a gross (individual or aggregate) nameplate rating greater than 44 kV including :
 - 4.2.3.1 No specific provision.
 - 4.2.3.2 No specific provision.
 - 4.2.4 No specific provision.
 - 4.2.5 No specific provision.
 - 4.2.6 Non-RTP Inverter-Based Resources that either have or contribute to an aggregate nameplate capacity of greater than or equal to 50 MVA, connected through a system designed primarily for delivering such capacity to a common point of connection at a voltage greater than or equal to 44 kV.
 - 4.2.7 No specific provision.
5. **Effective Date:**
 - 5.1. Adoption of the standard by the Régie de l'énergie: xx month, 20xx
 - 5.2. Adoption of the appendix by the Régie de l'énergie: xx month, 20xx
 - 5.3. Effective date of the standard and its appendix in Québec: xx month, 20xx

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Applicable enforcement dates for applicable facilities

Requirements	Date of enforcement in Québec
<u>Standard MOD-026-2 and definition of Model Validation and Model Verification</u>	<u>Standard MOD-026-2 shall become effective on the first day of the first calendar quarter after the effective date approval by the Régie</u>
<u>E1; E7</u>	<u>Twelve (12) months after MOD-026-2 approval by the Régie</u>
E2, E3, E4, E5 and E6	<u>Thirty-six (36) months after MOD-026-2 approval by the Régie</u>

B. Requirements and Measures

No specific provision

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

In Québec, “Compliance Enforcement Authority” means the Régie de l’énergie in its roles of monitoring and enforcing compliance with respect to the Reliability Standard and to this appendix.

1.2. Evidence Retention

No specific provision

1.3. Compliance Monitoring and Assessment Processes

No specific provision

1.4. Additional Compliance Information

No specific provision

2. Violation Severity Levels

No specific provision

D. Regional Variances

No specific provision

E. Associated Documents

No specific provision

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Revision History

Version	Date	Action	Change Tracking
1	<u>xx month, 20xx</u>	<u>New Appendix as per decision D-20xx-xxx.</u>	<u>New</u>